



**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

ENERGY

IN THE MATTER OF THE VERIFIED PETITION OF ) ORDER APPROVING  
ROCKLAND ELECTRIC COMPANY CONCERNING THE ) STIPULATION  
SETTING OF THE ADMINISTRATIVE FEE AND THE )  
REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) )  
SURCHARGE FOR 2023 ASSOCIATED WITH ITS )  
SOLAR RENEWABLE ENERGY CERTIFICATE (“SREC ) DOCKET NO. ER22090548  
II”) PROGRAM )

**Parties of Record:**

**Margaret Comes, Esq.**, for Rockland Electric Company  
**Brian O. Lipman, Esq., Director**, New Jersey Division of Rate Counsel

BY THE BOARD:

On September 1, 2022, Rockland Electric Company (“RECO”, “Rockland”, or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board”) seeking authority to maintain the Administrative Fee and Regional Greenhouse Gas Initiative Surcharge (“RGGI Surcharge”) associated with the Company’s Solar Renewable Energy Certificate (“SREC”) Program (“SREC II Program”) for calendar year 2023 (“September 2022 Petition”). By this Decision and Order, the Board considers a stipulation of settlement (“Stipulation”) executed by RECO, the New Jersey Division of Rate Counsel (“Rate Counsel”) and Board Staff (“Staff”) (collectively, “Parties”) intended to resolve the Company’s requests related to the September 2022 Petition.

**Background and Procedural History**

By Order dated August 7, 2008, the Board directed RECO to file a solar financing plan with the Board by January 31, 2009.<sup>1</sup> RECO filed its SREC-based financing program on February 2, 2009 in Docket No. EO09020097. By Order dated July 31, 2009, the Board authorized the Company to implement an SREC financing program.<sup>2</sup> RECO recovered the costs of the SREC financing program through a component of the Company’s existing RGGI Surcharge.

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<sup>1</sup> In re the Renewable Energy Portfolio Standard, BPU Docket No. EO06100744, Order dated August 7, 2008.

<sup>2</sup> In re the Verified Petition of Rockland Electric Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1, BPU Docket No. EO09020097, Order dated July 31, 2009.

On November 8, 2011, the Board directed the Office of Clean Energy to initiate an assessment of New Jersey's renewable energy programs and address issues raised by the Solar Energy Advancement and Fair Competition Act (L. 2009, c. 289) and the 2011 Energy Master Plan.<sup>3</sup> On May 23, 2012, the Board issued an Order directing RECO "to file, within 5 business days of service of [the May 23, 2012] Order, a notice of their intention to participate or not to participate in the Extended [Electric Distribution Company] SREC Programs consistent with Staff's recommendations adopted by the Board herein."<sup>4</sup>

On September 5, 2012, RECO submitted a petition for the Board's approval of the Company's SREC II Program. By Order dated December 18, 2013, the Board authorized RECO to offer an SREC II Program with a total program size of up to 4.5 MW.<sup>5</sup> The December 2013 Order directed RECO to "assess Application Fees, Assignment and Administrative Fees (collectively, "Program Participant Fees") to program participants." Additionally, the December 2013 Order set the Administrative Fee for SREC II Program participants at \$30.00 per SREC and further ordered that, after five (5) years, there would be a true-up of administrative costs and Program Participant Fees, and the Program Participant Fees would be adjusted on a prospective basis beginning January 1, 2019.

By Order dated December 15, 2021, the Board authorized the continuation of the Company's SREC II Administrative Fee, at the Board's previously approved rate of \$30.00, for calendar year 2022 and maintenance the RGGI Surcharge applicable to the SREC II Program Direct Costs at \$0.000000 per kilowatt-hour ("kWh").<sup>6</sup> By Order dated June 28, 2022, the Board approved the continuation of the Company's SREC II Administrative Fee at the Board's previously approved rate of \$30.00 for the remainder of calendar year 2022 and the maintenance of the RGGI Surcharge applicable to the SREC II Program Direct Costs of \$0.000000 per kWh.<sup>7</sup>

### **September 2022 Petition**

In the September 2022 Petition, RECO sought the continuation of its SREC II cost recovery mechanism. According to RECO, following the cost recovery provisions from the December 2013 Order would increase the Administrative Fee from \$30.00 to \$34.92 per SREC. RECO provided that, notwithstanding that actual administrative costs and fees are expected to fluctuate from year to year, an increase to the Administrative Fee may prohibit the Company from fully recovering its administrative costs because program participants will likely withdraw from participation. Accordingly, RECO requested authorization to carry forward any unrecovered Program

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<sup>3</sup> The Office of Clean Energy was subsequently renamed the Division of Clean Energy.

<sup>4</sup> In re the Review of Utility Supported Solar Programs, BPU Docket No. EO11050311V, Order dated May 23, 2012 at 28.

<sup>5</sup> In re the Verified Petition of Rockland Electric Company for Approval to Implement an Extended Solar Renewable Energy Certificate-Based Financing Program Pursuant to N.J.S.A. 48:3-98.1 (SREC II Program), BPU Docket No. EO13020118, Order dated December 18, 2013 ("December 2013 Order").

<sup>6</sup> In re the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI") for 2022 Associated with its Solar Renewable Energy Certificate (SREC II) Program, BPU Docket No. ER21091108, Order dated December 15, 2021. All rates quoted herein includes New Jersey Sales and Use Tax.

<sup>7</sup> In re the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI") for 2022 Associated with its Solar Renewable Energy Certificate (SREC II) Program, BPU Docket No. ER21091108, Order dated June 29, 2022.

Participant Fees, including Administrative Fees, and to maintain its Administrative Fee of \$30.00 for calendar year 2023. Additionally, RECO sought approval to maintain its RGGI Surcharge for the recovery of the SREC II Program Direct Costs at \$0.000000 per kWh.

RECO subsequently updated its exhibits to reflect actual data through September 30, 2022, with forecasts through December 31, 2022. Based upon these updates, using the cost recovery provisions from the December 2013 Order, the resultant Administrative Fee calculated by the Company decreased from \$34.92 to \$33.66.

The Company's September 2022 Petition did not propose an increase in rates; public hearings were therefore not required or held in this matter. In addition, no written comments from the public were received.

### **STIPULATION**

Following a review of the September 2022 Petition and conducting discovery, the Parties executed the Stipulation, which provides for the following:<sup>8</sup>

1. The Parties agree the Administrative Fee for the SREC II Program for calendar year 2023 shall continue at the previously approved level of \$30. The Parties further agree that the RGGI Surcharge associated with the SREC II Program shall continue by tariff at \$0.000000 per kWh. Exhibit D, attached to the Stipulation, provides the proposed updated tariff pages that are applicable upon the Board's approval of the Stipulation.
2. Exhibit A, attached to the Stipulation, sets forth the estimated over-recovered balance of administrative costs from initiation of the SREC II Program through the end of calendar year 2022. Exhibit B, attached to the Stipulation, shows the projected administrative costs in calendar year 2023.
3. As shown in Exhibit C, attached to the Stipulation, the estimated over-recovered balance, including interest, for SREC II direct costs in calendar year 2022 is \$35,005. The Company projects an under-recovered balance of direct costs, without interest, in calendar year 2023 of \$74,239.
4. The Parties recognize and acknowledge that the Board's December 2013 Order provides that, "After five years, there will be a true-up of Administrative Costs (including interest, if applicable) and Program Participant Fees, and Program Participant Fees will be adjusted accordingly on a prospective basis. Beginning January 1, 2019, Rockland will implement annual Program Participant Fee adjustments that will reflect any prior year underrecovery/over-recovery as well as a projection of Administrative Costs over the next annual period". Additionally, the Parties recognize and acknowledge that the December 2013 Order provides in paragraph 11 on page 9: "If, at the end of the SREC II Program cost amortization (which would not be earlier than the end of the ten-year contract terms of any SREC-PSAs executed during Year 3 of the SREC II Program), there is a net over-recovery of SREC Sales Revenue relative to Direct Costs of purchasing SRECs, then this over-recovery will be, in the first instance, used to offset any under-recovered

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<sup>8</sup> Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the finding and conclusion in this Order. Paragraphs are lettered and/or numbered to coincide with the Stipulation.

Administrative Costs. Thereafter, any over-recovery will be returned to ratepayers through the RGGI Surcharge.” The Parties agree that the Stipulation does not modify any provisions contained in the December 2013 Order. However, the Parties agree at this time that RECO is authorized to carry forward any unrecovered administrative fee balance for recovery from Program Participants in future annual periods with interest unless the Board determines otherwise in a future proceeding.

5. Should the Board approve the Stipulation, the Company will submit updated tariff sheets within 10 business days of the effective date of the Board's Order conforming to the agreed upon rates and terms set forth in the Stipulation or on such other schedule as the Board shall determine. Additionally, the Company shall make its next SREC II filing establishing its proposed Administrative Fees of its RGGI surcharge for calendar year 2024 by no later than February 1, 2023 in accordance with Board Orders dated June 9, 2021 and June 29, 2022 (BPU Docket Nos. QO19010040 and EO20090623, and ER21091108).

### **DISCUSSION AND FINDINGS**

After review of the record in this matter, including the September 2022 Petition and the Stipulation, the Board **HEREBY FINDS** that the Stipulation is reasonable, in the public interest, and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as fully set forth herein.

The Board **HEREBY ORDERS** the Company to: 1) continue the SREC II Administrative Fee at the Board's previously approved rate of \$30.00 for calendar year 2023, which may be adjusted annually beginning January 1, 2024; and 2) maintain the RGGI Surcharge applicable to the SREC II Program Direct Costs at its current rate of \$0.000000 per kWh.


The Board **HEREBY DIRECTS** the Company to file revised tariff sheets conforming to the terms of the Stipulation by December 30, 2022.

The Company's costs, including those related to the program described above, remain subject to audit by the Board. This Decision and Order shall not preclude or prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is December 28, 2022.

DATED: December 21, 2022

BOARD OF PUBLIC UTILITIES  
BY:

  
\_\_\_\_\_  
JOSEPH L. FIORDALISO  
PRESIDENT

  
\_\_\_\_\_  
MARY-ANNA HOLDEN  
COMMISSIONER

  
\_\_\_\_\_  
DIANNE SOLOMON  
COMMISSIONER

  
\_\_\_\_\_  
ROBERT M. GORDON  
COMMISSIONER

  
\_\_\_\_\_  
DR. ZENON CHRISTODOULOU  
COMMISSIONER

ATTEST:   
\_\_\_\_\_  
CARMEN D. DIAZ  
ACTING SECRETARY

I HEREBY CERTIFY that the within  
document is a true copy of the original  
in the files of the Board of Public Utilities.

IN THE MATTER OF THE VERIFIED PETITION OF ROCKLAND ELECTRIC COMPANY CONCERNING THE SETTING OF THE ADMINISTRATIVE FEE AND THE REGIONAL GREENHOUSE GAS INITIATIVE ("RGGI") SURCHARGE FOR 2023 ASSOCIATED WITH ITS SOLAR RENEWABLE ENERGY CERTIFICATE ("SREC II") PROGRAM

DOCKET NO. ER22090548

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Rockland Electric Company

**Margaret Comes**  
Associate Counsel  
Law Department

December 9, 2022

Carmen Diaz, Acting Secretary  
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44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: IMO Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery (“RGGI”) Surcharge for 2023 Associated with Its Solar Renewable Energy Certificate (“SREC II”) Program

BPU Docket No. ER22090548  
Filing of Stipulation of Settlement

Dear Secretary Camacho-Welch:

Enclosed for filing on behalf of Rockland Electric Company (“RECO”) (“Rockland” or “the Company”) is Stipulation of Settlement in the above matter.

Respectfully submitted,

  
Margaret Comes

c: email service list

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>In the Matter of the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative (“RGGI”) Recovery Charge for 2023 Associated with Its Solar Renewable Energy Certificate (“SREC II”) Program</b>	) ) ) ) ) ) ) ) )	<b>BPU Docket No. ER22090548  Stipulation of Settlement</b>
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**Margaret Comes, Esq., Associate Counsel, for Petitioner Rockland Electric Company**

**Maura Caroselli, Esq., Deputy Rate Counsel, Sarah H. Steindel, Esq., Assistant Deputy Rate Counsel and Megan Lupo, Assistant Deputy Rate Counsel, for the New Jersey Division of Rate Counsel (Brian O. Lipman, Esq., Director)**

**Steven Chaplar, Esq., Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (Matthew J. Platkin, Attorney General of New Jersey)**

**TO: THE HONORABLE NEW JERSEY BOARD OF PUBLIC UTILITIES**

THIS STIPULATION OF SETTLEMENT (“Stipulation”) dated December 8, 2022, is made by and among Rockland Electric Company (“Rockland” or “Company”), Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively referred to herein as the “Parties”).

**PROCEDURAL HISTORY**

In accordance with the New Jersey Board of Public Utilities’ (“Board” or “BPU”) December 18, 2014 Order Approving Stipulation issued in Docket No. EO31020118, Rockland filed a Verified Petition dated September 1, 2022 (“2022 Petition”) seeking Board approval of the



proposed Solar Renewable Energy Certificate (“SREC”) II Administrative Fee and applicable Regional Greenhouse Gas Initiative (“RGGI”) Surcharge for calendar year 2023.<sup>1</sup>

In the Rockland SREC II Order the Board approved a stipulation of settlement setting forth how Rockland would participate in an SREC-based financing plan with Jersey Central Power & Light Company and Atlantic Electric Company. Pursuant to the Stipulation, Rockland agreed to implement an SREC II Program whereby it would enter into SREC Purchase and Sale Agreements (“SREC-PSAs”) with solar project owners or developers (“Program Participants”) selected through a competitive process. Specifically, Rockland agreed to enter into SREC-PSAs with selected Program Participants for up to 4.5 megawatts (“MW”) of installed solar capacity in Rockland's service territory, allocated among three (3) program segments and solicited over a three (3)-year period.

On February 4, 2019, the Company filed a Verified Petition seeking Board approval of (i) the true-up of the Administrative Costs incurred and Program Participant Fees collected from July 2014 to December 2018 pursuant to the SREC II Program, and (ii) Rockland's proposal regarding the adjustment of the SREC II Program's Administrative Costs and Program Participant Fees effective January 1, 2019 (“February 2019 Petition”). In its February 2019 Petition, the Company proposed no changes to the Program Participant Fees. By Order dated December 20, 2019, the Board approved the following: (i) continuation of the SREC II Administrative Fee at \$30 per SREC for calendar year 2019; (ii) maintaining the Administrative Fee for calendar year 2020 at \$30; and

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<sup>1</sup> Order Approving Stipulation *In the Matter of the Verified Petition of Rockland Electric Company for Approval to Implement an Extended Solar Renewable Energy Certificate-Based Financing Program Pursuant to N.J.S.A. 48:3-98.1 (SREC II Program)*, Docket No. EO13020118 Order, dated December 18, 2013 (“Rockland SREC II Order”).

(iii) continuing the RGGI Surcharge to recover SREC II Financing Program's Direct Charges at \$0.000000 per kWh.<sup>2</sup>

On October 30, 2020, the Company filed a Verified Petition seeking Board approval of a proposed SREC II Administrative Fee and applicable RGGI Surcharge for calendar year 2021 ("2020 Petition"). According to the 2020 Petition, from the inception of its SREC II Program through 2020, the Company's under-recovered balance of Administrative Costs was \$68,952, excluding interest. Rockland projected its administrative costs through calendar year 2021, with interest, to be \$159,037.<sup>3</sup> The Company also explained that using the recovery mechanism set out in the Rockland SREC II Order, its Administrative Fee would be \$45.28 per SREC. Based upon SREC II Program Direct Costs and SREC II Auction Revenues through 2020, and its projected SREC II Program Direct Costs and SREC II Auction Revenues through calendar year 2021, Rockland projected an over-recovered balance of Direct Costs, excluding interest, of \$189,848.<sup>4</sup> Accordingly, the Company proposed that its RGGI Surcharge be continued at its current charge of \$0.000000 per kWh.

By Order dated December 16, 2020, the Board approved the Company's request to continue the SREC II Program's Administrative Fee for calendar year 2021 at the then applicable charge of \$30 per SREC.<sup>5</sup> The Board's December 2020 SREC II Order did not address the RGGI

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<sup>2</sup> Decision and Order Approving Stipulation, *In the Matter of the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI") for 2019 Associated with Its Solar Renewable Energy Certificate (SREC II) Program*, Docket No. ER19020156, Order dated December 20, 2019.

<sup>3</sup> The 2020 Petition provided that the Administrative Fees and Administrative Costs in the 2020 Petition for October 2020 through December 2020 were estimated.

<sup>4</sup> The Company explained that Direct Costs and Auction revenues in the 2020 Petition for October through December 2020 were estimated.

<sup>5</sup> Decision and Order Setting Administrative Fee, *In the Matter of the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge*

Surcharge for the direct costs associated with the SREC II Financing Program, and accordingly, did not approve a specific tariff provision for such charge.

On March 19, 2021, the Company updated its SREC II Administrative Costs and projected Administrative Costs, and calculated an under-recovery of Administrative Costs in 2020 of \$67,599, and Projected Administrative Costs for 2021 including interest of \$61,261 (“March 2021 Update”). Based upon the March 2021 Update, the Company’s Administrative and projected Administrative Costs to be recovered in 2021, with interest, was \$128,860, and its updated Administrative Fee was \$43.14.

By Order dated July 14, 2021, the Board approved a Stipulation whereby the Parties agreed that the Administrative Fee for the SREC II Program for calendar year 2021 would continue at the previously approved level of \$30.00, and the RGGI Surcharge associated with the SREC II Program would continue at a rate of \$0.000000 per kWh.<sup>6</sup>

On September 1, 2021, the Company filed a Verified Petition seeking Board approval of a proposed SREC II Administrative Fee and applicable RGGI Surcharge for calendar year 2022 (“2021 Petition”). In the 2021 Petition, the Company stated that from the inception of its SREC II Program, Rockland would have collected, in administrative fees, \$73,880 based upon actual data through July 2021, and \$3,750 in estimated administrative fees from August 2021 through December 2021. Correspondingly, from the inception of the SREC II Program through July 2021, Rockland incurred administrative costs of \$65,843 based upon actual data through July 2021, and

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*(“Rider RGGI”) for 2021 Associated with Its Solar Renewable Energy Certificate (SREC II) Program, Docket No. ER20100691, Order dated December 16, 2020 (“December 2020 SREC II Order”).*

<sup>6</sup> Decision and Order Approving Stipulation, *In the Matter of the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge (“Rider RGGI”) for 2021 Associated with Its Solar Renewable Energy Certificate (SREC II) Program, Docket No. ER20100691, Order dated July 14, 2021.*

\$9,000 in estimated administrative fees from August 2021 through December 2021. The Company's estimated over-recovered balance of administrative costs from initiation of the SREC II Program through December 2021 is \$2,787, which included actual balance through July 2021 and estimated balance from August 2021 through December 2021, but without interest of \$1,797. The Company's estimated administrative costs for calendar year 2022 are \$27,000. In the 2021 Petition, the Company proposed that the Administrative Fee remain at \$30 per SREC.

By Order dated December 15, 2021, the Board approved the Company's request to continue the SREC II Program's Administrative Fee for calendar year 2021 at the then applicable charge of \$30 per SREC.<sup>7</sup> The Board's December 2021 SREC II Order did not address the RGGI Surcharge for the direct costs associated with the SREC II Financing Program, and accordingly did not approve a specific tariff provision for such charge.

On February 17, 2022, the Company updated its SREC II Administrative Fees, Administrative Costs, and projected Administrative Costs based upon actual data through December 2021, and projected data through December 2022. Accordingly, since the inception of the SREC II Program, the Company collected \$77,630 in Administrative Fees and incurred \$74,770 of Administrative Costs based upon actual data through December 2021.<sup>8</sup> The Company's over-recovered balance of Administrative Costs from initiation of the SREC II Program through December 2021 was \$2,860. The Company's projected 2022 Administrative Costs were \$26,512, when incorporating the over-recovered balance of \$2,860 and including a

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<sup>7</sup> Decision and Order Setting Administrative Fee, *In the Matter of the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI") for 2022 Associated with Its Solar Renewable Energy Certificate (SREC II) Program*, Docket No. ER21091108, Order dated December 15, 2021 ("December 2021 SREC II Order").

<sup>8</sup> The \$74,770 does not include accumulated interest.

credit interest of \$23 accrued in calendar year 2021, the total projected Administrative Costs to be recovered in calendar year 2022 is \$23,629.<sup>9</sup>

By Order dated June 29, 2022, the Board approved a Stipulation whereby the Parties agreed, among other things, that the Administrative Fee for the SREC II Program for calendar year 2022 would continue at the previously approved level of \$30.00, and the RGGI Surcharge associated with the SREC II Program would continue at a rate of \$0.000000 per kWh.<sup>10</sup>

The 2022 Petition estimated that from the inception of the SREC II Program, the Company collected \$106,280 in administrative fees based upon actual data through June 2022, and estimated data for the period July through December 2022. From the inception of the SREC II Program, the Company also incurred \$99,334 in administrative costs based upon actual data through June 2022, and estimated data for the period July through December 2022. The Company's estimated over-recovered balance of administrative costs from initiation of the SREC II Program through December 2022, without 2022 interest was \$6,946. From the inception of the SREC II Program, the interest on the over-recovered balance, with estimated interest from July through December 2022 was \$1,596, as stated in the 2022 Petition. As a result, the over-recovered balance of administrative costs from initiation of the SREC II Program through December 2022, with interest was estimated to be \$5,350. The Company noted that adherence to the cost recovery mechanism as set forth in the SREC II Order, resulted in an estimated 2022 Administrative Fee of \$34.92 per SREC. The Company requested that the 2023 Administrative Fee remain at \$30 per SREC.

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<sup>9</sup> The Company will include an adjustment to reflect accrued interest to date in its 2022 filing.

<sup>10</sup> Decision and Order Approving Stipulation, *In the Matter of the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI") for 2021 Associated with Its Solar Renewable Energy Certificate (SREC II) Program*, Docket No. ER21091108, Order dated June 29, 2022.

The 2022 Petition also provided that from the inception of the SREC II Program, Rockland estimated Direct Costs of \$768,767 based upon actual data through June 2022, and estimated data for the period July through December 2022. Correspondingly, since the inception of the SREC II Program, the Company estimated \$807,874 in auction revenues based upon actual data through June 2022, and estimated data for the period July through December 2022. The Company's estimated over-recovery balance from the inception of the SREC II Program through December 2022 was \$39,107. The Company's estimated monthly interest from the inception of the SREC II Program through December 2022 was \$4,111. As a result, the Company's estimated over-recovery of Direct Costs, since the inception of the SREC II Program through December 2022, was \$34,996. The Company proposed to set the SREC II Surcharge at \$0.0000 per kWh and defer the actual balance for consideration in the next annual SREC II reconciliation filing on February 1, 2023.

On October 13, 2022, the Company updated its balances with actual Administrative Fees and Costs through September 2022, and estimated Administrative Fees and Costs for the period October through December 2022 ("Update"). According to the Update, through December 2022, the Company's estimated Administrative Fees were \$106,280 and its estimated Administrative Costs were \$98,509. With interest, the balance of estimated Administrative Fees and Costs through December 2022 was an over-recovery of \$6,181, as shown in Exhibit A. The Update also included actual data through September 2022 and estimated data for the period October through December 2022 for the balance of Direct Costs and Auction Revenue. According to the Update, the Company's estimated Direct Costs were \$768,767, and estimated Auction Revenues were \$807,833. With interest, the balance of estimated Direct Costs and Auction Revenues through December 2022 was an over-recovery of \$35,005, as shown in Exhibit C.

#### **STIPULATION**

Since Rockland's submission of the 2022 Petition, Rate Counsel and Staff have propounded, and the Company has responded to, detailed discovery requests. As a result, the Parties have executed the following Stipulation, which provides for the following:

1. The Parties agree that the Administrative Fee for the SREC II Program for calendar year 2023 shall continue at the previously approved level of \$30. The Parties further agree that the RGGI Surcharge associated with the SREC II Program shall continue by tariff at \$0.000000 per kWh, inclusive of New Jersey Sales and Use Tax. Exhibit D, attached hereto, provides the proposed updated tariff pages that are applicable upon the Board's approval of the Stipulation.
2. Exhibit A, attached hereto, sets forth the estimated over-recovered balance of administrative costs from initiation of the SREC II Program through the end of calendar year 2022. Exhibit B, attached hereto, shows the projected administrative costs in calendar year 2023.
3. As shown in Exhibit C, attached hereto, the estimated over-recovered balance, including interest, for SREC II direct costs in calendar year 2022 is \$35,005. The Company projects an under-recovered balance of direct costs, without interest, in calendar year 2023 of \$74,239.
4. The Parties recognize and acknowledge that the Board's Rockland SREC II Order provides that, "After five years, there will be a true-up of Administrative Costs (including interest, if applicable) and Program Participant Fees, and Program Participant Fees will be adjusted accordingly on a prospective basis. Beginning January 1, 2019, Rockland will implement annual Program Participant Fee adjustments that will reflect any prior year under-recovery/over-recovery as well as a projection of Administrative Costs over the next annual

period.” Additionally, the Parties recognize and acknowledge that the Rockland SREC II Order provides in paragraph 11 on page 9: “If, at the end of the SREC II Program cost amortization (which would not be earlier than the end of the ten-year contract terms of any SREC-PSAs executed during Year 3 of the SREC II Program), there is a net over-recovery of SREC Sales Revenue relative to Direct Costs of purchasing SRECs, then this over-recovery will be, in the first instance, used to offset any under-recovered Administrative Costs. Thereafter, any over-recovery will be returned to ratepayers through the RGGI Surcharge.” The Parties agree that the Stipulation does not modify any provisions contained in the Rockland SREC II Order. However, the Parties agree at this time that Rockland is authorized to carry forward any unrecovered administrative fee balance for recovery from Program Participants in future annual periods with interest unless the Board determines otherwise in a future proceeding.

5. Should the Board approve this Stipulation, the Company will submit updated tariff sheets within 10 business days of the effective date of the Board's Order conforming to the agreed upon rates and terms set forth in this Stipulation or on such other schedule as the Board shall determine. Additionally, the Company shall make its next SREC II filing establishing its proposed Administrative Fees of its RGGI surcharge for calendar year 2024 by no later than February 1, 2023 in accordance with Board Orders dated June 9, 2021 and June 29, 2022 (BPU Docket Nos. QO19010040 and EO20090623, and ER21091108).
6. This Stipulation represents a negotiated compromise resolution that has been made exclusively for the purpose of the above-referenced proceedings. The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular provision of this



Stipulation is not accepted and approved in its entirety by the Board, or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be provided to all other Parties within 10 days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed. The Parties agree that this Stipulation shall be binding on them for all purposes herein.


7. By executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation. The contents of this Stipulation shall not be considered, cited, or used by any of the undersigned Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.
8. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

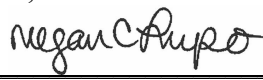
**ROCKLAND ELECTRIC COMPANY**

By Margaret Comes  
Margaret Comes, Esq.

**MATTHEW J. PLATKIN, ATTORNEY GENERAL OF NEW JERSEY**  
**ATTORNEY FOR THE STAFF OF THE BOARD OF PUBLIC UTILITIES**

By:   
\_\_\_\_\_  
Steven Chaplar, Esq.  
Deputy Attorney General

**STATE OF NEW JERSEY, DIVISION OF RATE COUNSEL**  
**BRIAN O. LIPMAN, ESQ.**  
**DIRECTOR, DIVISION OF RATE COUNSEL**

By:   
\_\_\_\_\_  
Megan Lupo, Esq.  
Assistant Deputy Rate Counsel

# Exhibit A

ROCKLAND ELECTRIC COMPANY  
 Administrative Fee Development  
 Administrative Cost - To be recovered from Program Participants  
 Solar Renewable Energy Credit II (SREC II) Financing Program

Table 1 - SREC II Administrative Monthly Over/Under Recovered Balances

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Month	Administrative Fees	Administrative Cost	(Over)/Under Recovery	(Over)/Under Recovery Beginning Monthly Balance	(Over)/Under Recovery Ending Monthly Balance	Avg Monthly Balance	Net of Tax Avg Monthly Balance	Interest Rate	Monthly Interest
Oct-13	0	0	0	0	0	0	0	0.93%	\$0
Nov-13	0	0	0	0	0	0	0	0.93%	\$0
Dec-13	0	0	0	0	0	0	0	0.90%	\$0
Jan-14	0	0	0	0	0	0	0	0.99%	\$0
Feb-14	0	0	0	0	0	0	0	0.90%	\$0
Mar-14	0	0	0	0	0	0	0	0.92%	\$0
Apr-14	0	0	0	0	0	0	0	1.04%	\$0
May-14	0	0	0	0	0	0	0	1.01%	\$0
Jun-14	0	0	0	0	0	0	0	0.99%	\$0
Jul-14	0	720	720	0	720	360	213	1.07%	\$0
Aug-14	0	240	240	720	959	840	497	1.07%	\$0
Sep-14	0	0	0	959	959	959	567	1.13%	\$1
Oct-14	0	0	0	959	959	959	567	1.13%	\$1
Nov-14	0	0	0	959	959	959	567	1.12%	\$1
Dec-14	0	0	0	959	959	959	567	1.09%	\$1
Jan-15	0	0	0	959	959	959	567	1.26%	\$1
Feb-15	0	0	0	959	959	959	567	1.09%	\$1
Mar-15	0	0	0	959	959	959	567	1.26%	\$1
Apr-15	0	0	0	959	959	959	567	1.15%	\$1
May-15	0	0	0	959	959	959	567	1.20%	\$1
Jun-15	0	0	0	959	959	959	567	1.24%	\$1
Jul-15	0	9,350	9,350	959	10,309	5,634	3,333	1.29%	\$4
Aug-15	0	0	0	10,309	10,309	10,309	6,098	1.28%	\$7
Sep-15	0	874	874	10,309	11,183	10,746	6,356	1.30%	\$7
Oct-15	0	2,104	2,104	11,183	13,286	12,235	7,237	1.24%	\$7
Nov-15	0	0	0	13,286	13,286	13,286	7,859	1.37%	\$9
Dec-15	0	0	0	13,286	13,286	13,286	7,859	1.51%	\$10
Jan-16	0	0	0	13,286	13,286	13,286	7,859	1.62%	\$11
Feb-16	0	0	0	13,286	13,286	13,286	7,859	1.35%	\$9
Mar-16	0	0	0	13,286	13,286	13,286	7,859	1.45%	\$9
Apr-16	0	0	0	13,286	13,286	13,286	7,859	1.36%	\$9
May-16	0	0	0	13,286	13,286	13,286	7,859	1.40%	\$9
Jun-16	0	0	0	13,286	13,286	13,286	7,859	1.51%	\$10
Jul-16	0	0	0	13,286	13,286	13,286	7,859	1.19%	\$8
Aug-16	0	0	0	13,286	13,286	13,286	7,859	1.27%	\$8
Sep-16	0	0	0	13,286	13,286	13,286	7,859	1.38%	\$9
Oct-16	0	6,750	6,750	13,286	20,037	16,662	9,855	1.40%	\$11
Nov-16	0	0	0	20,037	20,037	20,037	11,852	1.43%	\$14
Dec-16	0	0	0	20,037	20,037	20,037	11,852	1.74%	\$17
Jan-17	0	4,943	4,943	20,037	24,980	22,508	13,314	1.82%	\$20
Feb-17	0	0	0	24,980	24,980	24,980	14,776	1.82%	\$22
Mar-17	0	0	0	24,980	24,980	24,980	14,776	1.89%	\$23
Apr-17	0	0	0	24,980	24,980	24,980	14,776	1.84%	\$23
May-17	0	0	0	24,980	24,980	24,980	14,776	1.88%	\$23
Jun-17	0	0	0	24,980	24,980	24,980	14,776	1.88%	\$23
Jul-17	0	0	0	24,980	24,980	24,980	14,776	2.01%	\$25
Aug-17	0	0	0	24,980	24,980	24,980	14,776	1.94%	\$24
Sep-17	150	0	(150)	24,980	24,830	24,905	14,731	1.95%	\$24
Oct-17	0	0	0	24,830	24,830	24,830	14,687	2.09%	\$26
Nov-17	0	0	0	24,830	24,830	24,830	14,687	2.21%	\$27
Dec-17	0	0	0	24,830	24,830	24,830	14,687	2.38%	\$29
Jan-18	0	0	0	24,830	24,830	24,830	17,850	2.52%	\$37
Feb-18	0	0	0	24,830	24,830	24,830	17,850	2.76%	\$41
Mar-18	0	0	0	24,830	24,830	24,830	17,850	2.82%	\$42
Apr-18	0	653	653	24,830	25,483	25,157	18,085	2.85%	\$43
May-18	0	(1,307)	(1,307)	25,483	24,177	24,830	17,850	3.10%	\$46
Jun-18	0	0	0	24,177	24,177	24,177	17,381	3.07%	\$44
Jul-18	0	0	0	24,177	24,177	24,177	17,381	3.17%	\$46
Aug-18	0	0	0	24,177	24,177	24,177	17,381	3.27%	\$47
Sep-18	0	0	0	24,177	24,177	24,177	17,381	3.26%	\$47
Oct-18	0	0	0	24,177	24,177	24,177	17,381	3.42%	\$50
Nov-18	300	0	(300)	24,177	23,877	24,027	17,273	3.44%	\$50
Dec-18	0	15,026	15,026	23,877	38,903	31,390	22,566	3.43%	\$65
Jan-19	0	500	500	38,903	39,403	39,153	28,147	3.10%	\$73
Feb-19	1,000	0	(1,000)	39,403	38,403	38,903	27,968	3.12%	\$73
Mar-19	0	0	0	38,403	38,403	38,403	27,608	3.15%	\$72
Apr-19	0	0	0	38,403	38,403	38,403	27,608	2.93%	\$67
May-19	0	0	0	38,403	38,403	38,403	27,608	2.91%	\$67
Jun-19	0	4,744	4,744	38,403	43,148	40,775	29,313	2.42%	\$59
Jul-19	1,000	2,209	1,209	43,148	44,357	43,752	31,453	2.38%	\$62
Aug-19	0	0	0	44,357	44,357	44,357	31,888	2.33%	\$62
Sep-19	17,400	0	(17,400)	44,357	26,957	35,657	25,634	2.07%	\$44
Oct-19	0	0	0	26,957	26,957	26,957	19,379	2.16%	\$35
Nov-19	10,230	0	(10,230)	26,957	16,727	21,842	15,702	2.16%	\$28

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Month	Administrative Fees	Administrative Cost	(Over)/Under Recovery	(Over)/Under Recovery Beginning Monthly Balance	(Over)/Under Recovery Ending Monthly Balance	Avg Monthly Balance	Net of Tax Avg Monthly Balance	Interest Rate	Monthly Interest
Dec-19	0	4,550	4,550	16,727	21,277	19,002	13,660	2.21%	\$25
Jan-20	0	500	500	21,277	21,777	21,527	15,476	2.18%	\$28
Feb-20	0	0	0	21,777	21,777	21,777	15,655	1.96%	\$26
Mar-20	0	0	0	21,777	21,777	21,777	15,655	1.44%	\$19
Apr-20	0	0	0	21,777	21,777	21,777	15,655	0.83%	\$11
May-20	0	0	0	21,777	21,777	21,777	15,655	0.80%	\$10
Jun-20	0	0	0	21,777	21,777	21,777	15,655	0.74%	\$10
Jul-20	0	0	0	21,777	21,777	21,777	15,655	0.77%	\$10
Aug-20	14,670	0	(14,670)	21,777	7,107	14,442	10,382	0.71%	\$6
Sep-20	0	0	0	7,107	7,107	7,107	5,109	0.73%	\$3
Oct-20	0	0	0	7,107	7,107	7,107	5,109	0.74%	\$3
Nov-20	10,050	0	(10,050)	7,107	(2,943)	2,082	1,497	0.76%	\$1
Dec-20	0	2,563	(2,563)	(2,943)	(380)	(1,662)	(1,195)	0.77%	(\$1)
Jan-21	4,140	0	(4,140)	(380)	(4,520)	(2,450)	(1,761)	0.71%	(\$1)
Feb-21	0	2,813	2,813	(4,520)	(1,707)	(3,114)	(2,238)	0.71%	(\$1)
Mar-21	0	2,103	2,103	(1,707)	396	(656)	(471)	0.73%	(\$0)
Apr-21	4,380	1,775	(2,605)	396	(2,209)	(907)	(652)	0.77%	(\$0)
May-21	0	1,612	1,612	(2,209)	(597)	(1,403)	(1,009)	0.76%	(\$1)
Jun-21	0	1,694	1,694	(597)	1,097	250	180	0.76%	\$0
Jul-21	10,560	1,693	(8,867)	1,097	(7,770)	(3,337)	(2,399)	0.85%	(\$2)
Aug-21	0	1,283	1,283	(7,770)	(6,487)	(7,129)	(5,125)	0.77%	(\$3)
Sep-21	0	1,701	1,701	(6,487)	(4,786)	(5,637)	(4,052)	0.80%	(\$3)
Oct-21	12,750	1,775	(10,975)	(4,786)	(15,761)	(10,274)	(7,386)	0.87%	(\$5)
Nov-21	0	1,605	1,605	(15,761)	(14,156)	(14,959)	(10,754)	1.10%	(\$10)
Dec-21	0	2,563	2,563	(14,156)	(11,593)	(12,875)	(9,256)	1.16%	(\$9)
Jan-22	0	1,612	1,612	(11,593)	(9,981)	(10,787)	(7,755)	1.38%	(\$9)
Feb-22	0	1,775	1,775	(9,981)	(8,206)	(9,094)	(6,537)	1.78%	(\$10)
Mar-22	4,170	1,775	(2,395)	(8,206)	(10,601)	(9,404)	(6,760)	1.91%	(\$11)
Apr-22	0	2,090	2,090	(10,601)	(8,511)	(9,556)	(6,870)	3.04%	(\$17)
May-22	0	1,819	1,819	(8,511)	(6,692)	(7,602)	(5,465)	3.33%	(\$15)
Jun-22	4,980	1,743	(3,237)	(6,692)	(9,929)	(8,311)	(5,975)	3.26%	(\$16)
Jul-22	0	1,653	1,653	(9,929)	(8,276)	(9,103)	(6,544)	3.44%	(\$19)
Aug-22	0	1,736	1,736	(8,276)	(6,540)	(7,408)	(5,326)	3.50%	(\$16)
Sep-22	0	1,819	1,819	(6,540)	(4,721)	(5,631)	(4,048)	4.11%	(\$14)
Oct-22	10,500	2,100	(8,400)	(4,721)	(13,121)	(8,921)	(6,413)	3.50%	(\$19) Estimated
Nov-22	0	2,100	2,100	(13,121)	(11,021)	(12,071)	(8,678)	3.50%	(\$25) Estimated
Dec-22	0	3,250	3,250	(11,021)	(7,771)	(9,396)	(6,755)	3.50%	(\$20) Estimated

106,280      98,509      (7,771)      \$1,590

Tax Factor	Pre 1/1/2018	Eff 1/1/2018
Federal Income Tax Rate	35.00%	21.00%
State Income Tax Rate	9.00%	9.00%
Tax Factor	0.4085	0.2811

## Exhibit B

**Table 2 - SREC II Administrative Fee Calculation**

SREC II Administrative Costs Deferred Balance (Over)/Under Recovery 1/1/2022 - 12/31/2022 <sup>(1)</sup>	\$ 3,822
Projected Administrative Costs for 2023	\$ 25,650
Interest (Jan 22 - Dec 22) <sup>(2)</sup>	<u>\$ (190)</u>
(A) Total Administrative Costs to be Recovered	\$ 29,282
(B) Projected Number of SREC's - 2023	<u>870</u>
(A)/(B) Administrative Fee - 2023	\$ 33.66

(1) & (2) Estimated July - December 2022

**Exhibit C**  
**Page 1 of 2**

ROCKLAND ELECTRIC COMPANY  
SREC Auction and Purchase Analysis  
Solar Renewable Energy Credit II (SREC II) Financing Program

Table 1 - SREC II Direct Costs Monthly Over/Under Recovered Balances

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Month	Auction Revenue	SREC Purchase	(Over)/Under Recovery	(Over)/Under Recovery Beginning Monthly Balance	(Over)/Under Recovery Ending Monthly Balance	Avg Monthly Balance	Net of Tax Avg Monthly Balance	Interest Rate	Monthly Interest
Jan-19	0	0	0	0	0	0	0	3.10%	\$0
Feb-19	0	0	0	0	0	0	0	3.12%	\$0
Mar-19	0	0	0	0	0	0	0	3.15%	\$0
Apr-19	0	0	0	0	0	0	0	2.93%	\$0
May-19	0	0	0	0	0	0	0	2.91%	\$0
Jun-19	0	0	0	0	0	0	0	2.42%	\$0
Jul-19	0	0	0	0	0	0	0	2.38%	\$0
Aug-19	0	0	0	0	0	0	0	2.33%	\$0
Sep-19	0	124,758	124,758	0	124,758	62,379	44,844	2.07%	\$77
Oct-19	0	0	0	124,758	124,758	124,758	89,689	2.16%	\$161
Nov-19	0	73,349	73,349	124,758	198,107	161,433	116,054	2.16%	\$209
Dec-19	0	0	0	198,107	198,107	198,107	142,419	2.21%	\$262
Jan-20	0	0	0	198,107	198,107	198,107	142,419	2.18%	\$259
Feb-20	0	0	0	198,107	198,107	198,107	142,419	1.96%	\$233
Mar-20	0	0	0	198,107	198,107	198,107	142,419	1.44%	\$171
Apr-20	0	0	0	198,107	198,107	198,107	142,419	0.83%	\$99
May-20	0	0	0	198,107	198,107	198,107	142,419	0.80%	\$95
Jun-20	0	0	0	198,107	198,107	198,107	142,419	0.74%	\$88
Jul-20	0	0	0	198,107	198,107	198,107	142,419	0.77%	\$91
Aug-20	0	105,184	105,184	198,107	303,291	250,699	180,228	0.71%	\$107
Sep-20	0	0	0	303,291	303,291	303,291	218,036	0.73%	\$133
Oct-20	284,544	0	(284,544)	303,291	18,747	161,019	115,757	0.74%	\$71
Nov-20	0	72,059	72,059	18,747	90,806	54,776	39,379	0.76%	\$25
Dec-20	0	0	0	90,806	90,806	90,806	65,280	0.77%	\$42
Jan-21	0	29,684	29,684	90,806	120,489	105,648	75,950	0.71%	\$45
Feb-21	0	0	0	120,489	120,489	120,489	86,620	0.71%	\$51
Mar-21	0	0	0	120,489	120,489	120,489	86,620	0.73%	\$53
Apr-21	0	31,405	31,405	120,489	151,894	136,192	97,908	0.77%	\$63
May-21	0	0	0	151,894	151,894	151,894	109,197	0.76%	\$69
Jun-21	0	0	0	151,894	151,894	151,894	109,197	0.76%	\$69
Jul-21	0	75,715	75,715	151,894	227,609	189,752	136,412	0.85%	\$97
Aug-21	0	0	0	227,609	227,609	227,609	163,628	0.77%	\$105
Sep-21	0	0	0	227,609	227,609	227,609	163,628	0.80%	\$109
Oct-21	0	0	0	227,609	227,609	227,609	163,628	0.87%	\$119
Nov-21	0	92,278	92,278	227,609	319,887	273,748	196,798	1.10%	\$180
Dec-21	237,926	0	(237,926)	319,887	81,961	200,924	144,444	1.16%	\$140
Jan-22	0	29,899	29,899	81,961	111,860	96,910	69,669	1.38%	\$80
Feb-22	0	0	0	111,860	111,860	111,860	80,416	1.78%	\$119
Mar-22	0	0	0	111,860	111,860	111,860	80,416	1.91%	\$128
Apr-22	134,769	35,707	(99,063)	111,860	12,797	62,329	44,808	3.04%	\$114
May-22	0	0	0	12,797	12,797	12,797	9,200	3.33%	\$26
Jun-22	0	0	0	12,797	12,797	12,797	9,200	3.26%	\$25
Jul-22	0	0	0	12,797	12,797	12,797	9,200	3.44%	\$26
Aug-22	0	46,031	46,031	12,797	58,829	35,813	25,746	3.50%	\$75
Sep-22	0	0	0	58,829	58,829	58,829	42,292	3.50%	\$123
Oct-22	0	52,700	52,700	58,829	111,528	85,178	61,235	3.50%	\$179
Nov-22	150,644	0	(150,644)	111,528	(39,116)	36,206	26,029	3.50%	\$76
Dec-22	0	0	0	(39,116)	(39,116)	(39,116)	(28,120)	3.50%	(\$82)
	807,883	768,767	(39,116)						\$4,111

Notes:  
Auction Revenue set from market  
SREC purchase is \$215.10 per SREC

Tax Factor	Pre 1/1/2018	Eff 1/1/2018
Federal Income Tax Rate	35.00%	21.00%
State Income Tax Rate	9.00%	9.00%
Tax Factor	0.4085	0.2811

ROCKLAND ELECTRIC COMPANY

**Forecasted Calculation of Over/Under Recovery Associated with SREC Program Component of RGGI Surcharge  
Calendar Year 2023**

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
	Act	Act	Act	Act	Act	Act	Act	Est	Est	Est	Est	Est	
Total SRECs sold at auction			86,250	-				0		115,000			201,250
Total SRECs payment	(18,979)		-	(21,899)		-		(51,097)	-		(35,038)	-	(127,011)
Total Net Cost of SRECs	(18,979)	0	86,250	(21,899)	0	0	0	(51,097)	0	115,000	(35,038)	0	74,239

**GENERAL INFORMATION**

**No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE**

The RGGI Surcharge shall be applied to the kWh usage on the bills of all customers served under this Schedule. The RGGI Surcharge shall include the costs related to the Company’s:

- (a) Energy Efficiency Stimulus Program (“EES Program”);
- (b) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit II Program”);
- (c) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit III Program”);
- (d) Solar Renewable Energy Certificate Program (“SREC Program”), including both the SREC I and SREC II Programs;
- (e) Transitional Renewable Energy Certificate Program (“TREC Program”); and
- (f) Clean Energy Act Energy Efficiency (“EE”) and Peak Demand Reduction (“PDR”) programs.

The RGGI Surcharge to be effective on and after the date indicated below shall be set at 0.1868 cents per kWh, including sales and use tax (“SUT”). The RGGI Surcharge includes the following rate components:

	RGGI Surcharge Rate Components (Cents per kWh)	
	Excluding SUT	Including SUT
EES Program	0.0124	0.0132
Low Income Audit II Program	0.0186	0.0198
Low Income Audit III Program	(0.0110)	(0.0117)
SREC I Program	0.0394	0.0421
SREC II Program	0.0000	0.0000
TREC Program	0.0426	0.0454
Clean Energy Act Program	0.0730	0.0780
<b>Total RGGI Surcharge</b>	<b>0.1750</b>	<b>0.1868</b>

**(a) EES Program**

The EES Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the EES Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the EES Program and actual recoveries through the EES Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the EES Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The EES Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted EES Program revenue requirement over the twelve-month period commencing the following June 1.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430